

March 15, 2006

Ms. Mary L. Cottrell
Department Secretary
Department of Telecommunications and Energy
One South Station
Boston, Massachusetts 02110

RE: D.T.E. 06-GAF-O7 - 2005 Off-Peak Gas Invoices

Mary
Dear Secretary Cottrell:

Enclosed please find a summary of the invoices supporting New England Gas Company's ("Company") 2005 off-peak period gas costs. For each month, a schedule summarizing the estimated monthly invoices and the prior month actual -versus-estimates true-ups is included. The Company's Supplier invoices themselves contain price sensitive market information in need of confidential treatment, and therefore have been provided to the Hearing Officer in this matter under a separate and confidential seal. A motion for confidential treatment has accompanied the Company's public filing in this proceeding.

Please do not hesitate to contact me should you have any questions or concerns regarding this information. I can be reached at 1-401-574-2212. Thank you for your consideration of this matter.

Sincerely,

Kevin F. Penders
Kevin F. Penders, Esq.
Manager, Regulatory Relations

Encl:

cc: Carol M. Pieper, Hearing Officer
George Yiankos, Director, Gas Division
Robert Sydney, Esq., DOER
Joseph Rogers, Esq., Attorney General

New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Aug-05	Prior Month - July			Aug-05
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	(\$1,816)	(\$1,672)	(\$3,711)	(\$2,038)	(\$3,855)
Conoco	\$116,771	\$107,473	\$107,410	(\$63)	\$116,708
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$140,050	\$116,361	\$114,839	(\$1,522)	\$138,527
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
 Total	 \$255,005	 \$222,161	 \$218,537	 (\$3,624)	 \$251,381
 <u>Less Storage Injections</u>	 \$69,150	 \$62,783	 \$62,307	 (\$476)	 \$68,674
 Restated Total	 \$185,855	 \$159,378	 \$156,230	 (\$3,148)	 \$182,707
 Total Gas Costs	 \$185,855	 \$159,378	 \$156,230	 (\$3,148)	 \$182,707
Less Mkter Cash-out				\$0	\$427
Plus Storage w/drawals	\$0	\$0	\$0	\$0	\$0
 Current month Firm Gas Costs	 \$185,855	 \$159,378	 \$156,230	 (\$3,148)	 \$182,280
 Base Commodity					\$134,253
Base Demand					\$39,778
Supplemental					\$7,299
 Total GAF Gas Costs					 \$181,330

(1) Estimate for August 2005

(2) Previous month's estimate

(3) Previous month's actual

(4) Actual minus Estimate

(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Sep-05	Prior Month - August			Sep-05
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	\$123	(\$1,816)	(\$1,539)	\$277	\$401
Conoco	\$113,878	\$116,771	\$116,715	(\$56)	\$113,821
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$212,917	\$140,050	\$140,049	(\$1)	\$212,916
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
Total	\$326,918	\$255,005	\$255,225	\$220	\$327,138
<u>Less Storage Injections</u>	<u>\$92,399</u>	<u>\$69,150</u>	<u>\$69,625</u>	<u>\$476</u>	<u>\$92,874</u>
Restated Total	\$234,519	\$185,855	\$185,600	(\$255)	\$234,264
Total Gas Costs	\$234,519	\$185,855	\$185,600	(\$255)	\$234,264
Less Mkter Cash-out				\$0	(\$99)
Plus Storage w/drawals	\$0	\$0	\$0	\$0	\$0
Current month Firm Gas Costs	\$234,519	\$185,855	\$185,600	(\$255)	\$234,363
Base Commodity					\$188,375
Base Demand					\$39,237
Supplemental					\$7,227
Total GAF Gas Costs					\$234,839

- (1) Estimate for September 2005
(2) Previous month's estimate
(3) Previous month's actual
(4) Actual minus Estimate
(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Oct-05	Prior Month - September			Oct-05
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
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<u>Vendors</u>					
Algonquin	\$3,335	\$123	(\$536)	(\$659)	\$2,676
Conoco	\$260,333	\$113,878	\$113,832	(\$45)	\$260,288
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$330,991	\$212,917	\$212,917	\$0	\$330,992
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
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Total	\$594,660	\$326,918	\$326,213	(\$704)	\$593,955
<u>Less Storage Injections</u>	\$125,165	\$92,399	\$92,399	\$0	\$125,165
Restated Total	\$469,495	\$234,519	\$233,815	(\$704)	\$468,790
Total Gas Costs	\$469,495	\$234,519	\$233,815	(\$704)	\$468,790
Less Mkter Cash-out				\$0	(\$132)
Plus Storage w/drawals	\$0	\$0	\$0	\$0	\$0
Current month Firm Gas Costs	\$469,495	\$234,519	\$233,815	(\$704)	\$468,922
Base Commodity					\$420,293
Base Demand					\$41,298
Supplemental					\$7,331
Total GAF Gas Costs					\$468,922

(1) Estimate for October 2005

(2) Previous month's estimate

(3) Previous month's actual

(4) Actual minus Estimate

(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Nov-05	Prior Month - October			Nov-05
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	\$3,074	\$3,335	\$1,270	(\$2,065)	\$1,009
Conoco	\$638,060	\$260,333	\$260,272	(\$62)	\$637,998
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$0	\$330,991	\$330,991	\$0	\$0
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
 Total	 \$641,134	 \$594,660	 \$592,533	 (\$2,127)	 \$639,007
 <u>Less Storage Injections</u>	 \$0	 \$125,165	 \$125,165	 \$0	 \$0
 Restated Total	 \$641,134	 \$469,495	 \$467,368	 (\$2,127)	 \$639,007
Total Gas Costs	\$641,134	\$469,495	\$467,368	(\$2,127)	\$639,007
Less Mkter Cash-out				\$0	\$1,049
Plus Storage w/drawals	\$14,378	\$0	\$0	\$0	\$14,378
Current month Firm Gas Costs	\$655,512	\$469,495	\$467,368	(\$2,127)	\$652,336
Base Commodity					\$592,197
Base Demand					\$38,425
Supplemental					\$21,715
Total GAF Gas Costs					\$652,337

(1) Estimate for November 2005

(2) Previous month's estimate

(3) Previous month's actual

(4) Actual minus Estimate

(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Dec-05	Prior Month - November			Dec-05
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	\$6,655	\$3,074	\$2,138	(\$936)	\$5,719
Conoco	\$1,025,613	\$638,060	\$637,811	(\$249)	\$1,025,364
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$0	\$0	\$0	\$0	\$0
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
 Total	 \$1,032,268	 \$641,134	 \$639,949	 (\$1,185)	 \$1,031,083
 <u>Less Storage Injections</u>	 \$0	 \$0	 \$0	 \$0	 \$0
 Restated Total	 \$1,032,268	 \$641,134	 \$639,949	 (\$1,185)	 \$1,031,083
 Total Gas Costs	 \$1,032,268	 \$641,134	 \$639,949	 (\$1,185)	 \$1,031,083
Less Mkter Cash-out				\$0	(\$2,772)
Plus Storage w/drawals	\$101,100	\$14,378	\$14,378	\$0	\$101,100
 Current month Firm Gas Costs	 \$1,133,369	 \$655,512	 \$654,326	 (\$1,185)	 \$1,134,955
Base Commodity					\$990,058
Base Demand					\$35,861
Supplemental					\$109,036
 Total GAF Gas Costs					 \$1,134,955

- (1) Estimate for December 2005
(2) Previous month's estimate
(3) Previous month's actual plus adjustment
(4) Actual minus Estimate
(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Jan-06	Prior Month - December			Jan-06
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	(\$12,595)	\$6,655	\$1,638	(\$5,017)	(\$17,612)
Conoco	\$923,311	\$1,025,613	\$1,025,368	(\$245)	\$923,066
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$0	\$0	\$0	\$0	\$0
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	(\$37)	(\$37)	(\$37)
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
Total	\$910,717	\$1,032,268	\$1,026,969	(\$5,299)	\$905,417
<u>Less Storage Injections</u>	\$0	\$0	\$0	\$0	\$0
Restated Total	\$910,717	\$1,032,268	\$1,026,969	(\$5,299)	\$905,417
Total Gas Costs	\$910,717	\$1,032,268	\$1,026,969	(\$5,299)	\$905,417
Less Mkter Cash-out				\$0	(\$101,082)
Plus Storage w/drawals	\$93,768	\$101,100	\$101,100	\$0	\$93,768
Current month Firm Gas Costs	\$1,004,484	\$1,133,369	\$1,128,069	(\$5,299)	\$1,100,267
Base Commodity					\$958,362
Base Demand					\$37,670
Supplemental					\$101,670
Total GAF Gas Costs					\$1,097,702

- (1) Estimate for January 2006
(2) Previous month's estimate
(3) Previous month's actual plus adjustment
(4) Actual minus Estimate
(5) Current month estimate plus prior month's adjustment

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New England Gas Company
N Attleboro Service Area

Gas Cost Reconciliation

	Feb-06	Prior Month - January			Feb-06
	Estimate (1)	Estimate (2)	Actual (3)	Variance (4)	Cost of Gas (5)
<u>Vendors</u>					
Algonquin	\$5,262	(\$12,595)	\$10,698	\$23,293	\$28,555
Conoco	\$554,333	\$923,311	\$922,813	(\$498)	\$553,835
Dominion	\$0	\$0	\$0	\$0	\$0
Duke	\$0	\$0	\$0	\$0	\$0
National Fuel	\$0	\$0	\$0	\$0	\$0
Sequent	\$0	\$0	\$0	\$0	\$0
TETCO	\$0	\$0	\$0	\$0	\$0
Transco	\$0	\$0	\$0	\$0	\$0
VPEM	\$0	\$0	\$0	\$0	\$0
Williams	\$0	\$0	\$0	\$0	\$0
Other	\$0	\$0	\$0	\$0	\$0
Total	\$559,596	\$1,032,268	\$933,512	\$22,795	\$582,391
<u>Less Storage Injections</u>	\$0	\$0	\$2,566	\$2,566	\$2,566
Restated Total	\$559,596	\$1,032,268	\$930,946	\$20,229	\$579,825
Total Gas Costs	\$559,596	\$1,032,268	\$930,946	\$20,229	\$579,825
Less Mkter Cash-out				\$0	
Plus Storage w/drawals	\$167,518	\$93,768	\$93,768	\$0	\$167,518
Current month Firm Gas Costs	\$727,113	\$1,126,036	\$1,024,714	\$20,229	\$747,343
Base Commodity					\$535,794
Base Demand					\$37,612
Supplemental					\$176,349
Total GAF Gas Costs					\$749,755

(1) Estimate for February 2006

(2) Previous month's estimate

(3) Previous month's actual

(4) Actual minus Estimate

(5) Current month estimate plus prior month's adjustment

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